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Digital Twin-Enabled Supply Chain Simulation for Improving, Renewable Energy Supply Chain Resilience

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Abstract

The renewable energy sector faces unprecedented supply chain challenges characterized by geographic dispersion of resources, intermittent production patterns, complex logistics networks, and vulnerability to disruptions. This study investigates the application of digital twin technology integrated with advanced simulation modeling to enhance renewable energy supply chain resilience. Employing a mixed-methods research design, we conducted simulation experiments using real-world data from 47 renewable energy installations across solar, wind, and hydroelectric sectors, complemented by 34 expert interviews with supply chain managers and digital transformation specialists. Our findings reveal that digital twin-enabled supply chain simulations achieve 43% improvement in disruption prediction accuracy, 38% reduction in inventory carrying costs, 52% faster response to supply chain anomalies, and 31% enhancement in overall supply chain resilience metrics compared to traditional supply chain management approaches. The study demonstrates that integration of IoT sensors, real-time data analytics, and predictive modeling within digital twin frameworks enables proactive risk mitigation, dynamic resource optimization, and adaptive capacity planning. We develop a comprehensive Digital Twin Maturity Model (DTMM) for renewable energy supply chains, identifying five evolutionary stages from basic monitoring to fully autonomous adaptive systems. Statistical analysis (N=47 installations) reveals strong positive correlations between digital twin sophistication and supply chain performance ($r=0.72$, $p<0.001$), with particularly significant impacts on demand forecasting accuracy ($\beta=0.68$, $p<0.001$) and disruption recovery time ($\beta=-0.54$, $p<0.01$). The research contributes theoretically by extending digital twin frameworks to renewable energy contexts and practically by providing implementation roadmaps, capability requirements, and value quantification models. Findings indicate that successful digital twin deployment requires organizational readiness across technological infrastructure, data governance, analytical capabilities, and change management dimensions, with median implementation costs of \$285K-\$840K yielding average payback periods of 14-22 months through operational efficiency gains and risk mitigation benefits.

Keywords: Digital Twin; Supply Chain Simulation; Renewable Energy; Resilience; Industry 4.0; IoT; Predictive Analytics; Risk Management; Sustainability; Operational Efficiency

1. Introduction

The global transition toward renewable energy represents one of the most significant industrial transformations of the 21st century, with renewable capacity additions reaching 280 GW in 2020 and projected to exceed 300 GW annually

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through 2025 (International Renewable Energy Agency [IRENA], 2021). However, this rapid expansion confronts substantial supply chain complexities that threaten the sector's growth trajectory and operational efficiency. Unlike traditional energy supply chains characterized by centralized production and well-established distribution networks, renewable energy supply chains exhibit unique characteristics including geographic dispersion of generation assets, intermittent production patterns dependent on weather conditions, multi-tier supplier networks spanning global markets, and vulnerability to climate-related disruptions (Ghadge et al., 2020).

Recent supply chain disruptions have exposed critical vulnerabilities within renewable energy systems. The COVID-19 pandemic caused 6-12 month delays in solar panel deliveries, 40% cost increases for wind turbine components, and significant project postponements across the sector (BloombergNEF, 2020). Trade tensions between major economies disrupted polysilicon supplies for solar manufacturing, while extreme weather events damaged critical manufacturing facilities and transportation infrastructure (Sharma et al., 2020). These challenges underscore the urgent need for advanced supply chain management approaches capable of anticipating disruptions, optimizing resource allocation, and maintaining operational continuity in dynamic environments.

Digital twin technology defined as dynamic virtual replicas of physical assets, processes, or systems that enable real-time monitoring, simulation, and optimization through continuous data exchange offers transformative potential for addressing renewable energy supply chain challenges (Grieves & Vickers, 2017; Tao et al., 2019). By creating comprehensive digital representations that integrate IoT sensor data, enterprise resource planning (ERP) systems, weather forecasts, market intelligence, and predictive analytics, digital twins enable supply chain managers to simulate multiple scenarios, test intervention strategies, and optimize decisions before implementing changes in physical systems (Qi et al., 2021). Early adoption in manufacturing, aerospace, and healthcare sectors demonstrates 20-35% improvements in operational efficiency, 30-45% reductions in maintenance costs, and 25-40% decreases in downtime (Kritzinger et al., 2018).

Despite growing interest, empirical research examining digital twin applications within renewable energy supply chains remains limited. Existing studies focus predominantly on asset-level applications such as wind turbine performance optimization (Shahat et al., 2017) or solar panel predictive maintenance (Wang et al., 2020), with limited investigation of system-level supply chain applications. This research gap is particularly significant given the sector's unique characteristics including dependency on variable natural resources, complex multi-stakeholder ecosystems, regulatory compliance requirements, and sustainability imperatives that differentiate renewable energy supply chains from traditional industrial contexts (Giret et al., 2015).

This study addresses critical knowledge gaps by investigating:

- How digital twin-enabled simulation affects renewable energy supply chain resilience across multiple dimensions;
- What technical, organizational, and data capabilities are required for successful digital twin implementation;
- How digital twin sophistication correlates with specific supply chain performance metrics;
- What implementation challenges organizations encounter and how they can be addressed; and
- What business value digital twin investments generate in renewable energy contexts. Through comprehensive empirical investigation combining simulation experiments, case studies, and expert interviews, we provide evidence-based insights into digital twin applications, implementation strategies, and performance impacts within renewable energy supply chains.

The research employs a sequential mixed-methods design integrating quantitative simulation modeling with qualitative case study analysis. We developed a comprehensive digital twin framework for renewable energy supply chains, implemented it across 47 installations (23 solar, 16 wind, 8 hydroelectric), and evaluated performance impacts over 18-month operational periods. Simulation experiments compared digital twin-enabled management against traditional approaches across key performance indicators including inventory optimization, demand forecasting accuracy, disruption response time, and overall resilience metrics. Complementary qualitative investigation through 34 expert interviews and site visits examined implementation processes, organizational capabilities, success factors, and lessons learned.

1.1. Significance of the Study

This research contributes significant theoretical, practical, and societal value.

Theoretically, the study extends digital twin conceptual frameworks from manufacturing and asset management domains into renewable energy supply chain contexts, addressing sector-specific characteristics including intermittency, geographic dispersion, and sustainability requirements. We develop an integrated theoretical model synthesizing supply chain resilience theory (Christopher & Peck, 2004), digital twin frameworks (Grieves & Vickers, 2017), and renewable energy systems literature (Ghadge et al., 2020), providing foundational understanding for future research. The Digital Twin Maturity Model (DTMM) we propose offers a structured evolutionary framework enabling researchers and practitioners to assess organizational capabilities, identify development pathways, and benchmark progress. Additionally, empirical validation of relationships between digital twin capabilities and supply chain performance metrics contributes to the emerging body of knowledge on Industry 4.0 technologies in energy contexts.

Practically, the research provides actionable frameworks, implementation roadmaps, and decision-support tools enabling renewable energy organizations to deploy digital twin technologies effectively. Our comprehensive capability assessment framework identifies specific technical infrastructure, data management, analytical competencies, and organizational readiness requirements necessary for successful implementation. Quantified business value models demonstrate return on investment across multiple dimensions including operational efficiency, risk mitigation, customer service, and strategic decision-making, supporting executive-level business case development. Implementation case studies reveal common pitfalls, success factors, and best practices, reducing trial-and-error costs for organizations embarking on digital twin journeys. The study's evidence-based insights enable supply chain managers to prioritize investments, select appropriate technologies, and structure implementation programs for maximum impact.

Societally, enhanced renewable energy supply chain resilience directly supports global sustainability goals and climate change mitigation efforts. Supply chain disruptions that delay renewable energy projects or increase costs impede the transition from fossil fuels, exacerbating climate risks. By demonstrating how digital twin technologies can overcome supply chain barriers, this research supports accelerated renewable energy deployment, contributing to United Nations Sustainable Development Goals (SDGs) including affordable clean energy (SDG 7), industry innovation (SDG 9), climate action (SDG 13), and sustainable consumption (SDG 12). Moreover, improved supply chain efficiency reduces waste, optimizes resource utilization, and minimizes environmental impacts throughout renewable energy lifecycles. The study's findings inform policymakers regarding infrastructure investments, regulatory frameworks, and incentive programs that could accelerate digital twin adoption and enhance renewable energy sector resilience.

1.2. Problem Statement

Despite the transformative potential of digital twin technology, renewable energy supply chains face multiple interconnected challenges that impede effective implementation and value realization:

Problem 1: Complexity and Fragmentation of Renewable Energy Supply Networks. Renewable energy supply chains exhibit unprecedented complexity characterized by geographically dispersed generation assets, multi-tier global supplier networks, diverse stakeholder ecosystems, and interdependencies across technological platforms (Ghadge et al., 2020). Solar supply chains, for instance, involve polysilicon production concentrated in specific regions, wafer manufacturing, cell production, module assembly, and installation services spanning multiple countries with varying regulatory environments, quality standards, and operational practices (IRENA, 2019). Traditional supply chain management approaches designed for linear, centralized systems prove inadequate for managing this complexity, resulting in 40-60% of renewable energy projects experiencing supply chain-related delays and 25-35% facing cost overruns (BloombergNEF, 2020). While digital twin technology promises comprehensive system visibility and coordination, the heterogeneity of data sources, incompatibility of legacy systems, and lack of standardized integration protocols create significant implementation barriers.

Problem 2: Data Integration and Quality Challenges. Effective digital twin implementation requires high-quality, real-time data integration from diverse sources including IoT sensors monitoring equipment performance, ERP systems tracking inventory and orders, weather forecasting services, supplier systems, logistics providers, and market intelligence platforms (Tao et al., 2019). However, renewable energy organizations report that 65-75% of potentially valuable data remains siloed in disparate systems with incompatible formats, inconsistent quality standards, and limited interoperability (Qi et al., 2021). Data quality issues including missing values, measurement errors, temporal inconsistencies, and lack of standardization undermine digital twin accuracy and reliability. Furthermore, the dynamic

nature of renewable energy operations with continuous fluctuations in generation output, weather conditions, and demand patterns necessitates sophisticated data management capabilities that many organizations lack.

Problem 3: Technical and Organizational Capability Gaps. Digital twin deployment requires advanced technical capabilities including cloud computing infrastructure, IoT sensor networks, data analytics platforms, machine learning algorithms, and visualization tools, alongside organizational capabilities encompassing data governance, change management, cross-functional collaboration, and digital literacy (Kritzinger et al., 2018). Industry surveys indicate that only 15-20% of renewable energy organizations possess comprehensive capabilities across these dimensions, with most lacking one or more critical elements (Deloitte, 2020). Small and medium-sized renewable energy operators face particular challenges accessing specialized expertise, securing implementation budgets, and managing organizational change. The scarcity of talent with combined domain expertise in renewable energy systems and digital twin technologies creates additional constraints. Without structured capability development pathways, organizations struggle to progress beyond pilot projects toward enterprise-scale implementations generating substantial business value.

Problem 4: Uncertainty Regarding Business Value and Return on Investment. While digital twin technology generates considerable interest, limited empirical evidence quantifies business value specifically within renewable energy supply chain contexts (Sharma et al., 2020). Implementation costs ranging from \$200K to over \$1M for comprehensive systems create significant financial barriers, particularly when value propositions remain ambiguous. Renewable energy executives express concerns about long payback periods, unclear metrics for success measurement, difficulty attributing improvements to digital twin investments versus other factors, and risks of technology obsolescence (Gartner, 2021). Absence of sector-specific business case templates, return on investment models, and comparative performance benchmarks impedes executive decision-making and resource allocation. Organizations require evidence-based frameworks demonstrating how digital twin capabilities translate to tangible financial and operational outcomes across diverse renewable energy contexts.

Problem 5: Limited Understanding of Implementation Pathways and Success Factors. Renewable energy organizations lack clear, evidence-based guidance on digital twin implementation strategies, evolutionary pathways, critical success factors, and potential pitfalls (Giret et al., 2015). Questions persist regarding optimal starting points (asset-level versus system-level), appropriate scope and scale, technology selection criteria, vendor partnership models, integration with existing systems, and organizational change management approaches. Industry reports suggest 40-55% of digital twin initiatives fail to progress beyond pilot stages or deliver anticipated benefits, often due to misaligned expectations, inadequate planning, insufficient stakeholder engagement, or underestimation of organizational change requirements (McKinsey, 2020). Without systematic investigation of implementation experiences, organizations repeat mistakes, waste resources, and develop skepticism toward digital transformation initiatives. Structured implementation frameworks based on empirical research could significantly improve success rates and value realization.

2. Literature Review

This literature review synthesizes existing research across four interconnected domains: digital twin conceptual foundations and applications, supply chain resilience theoretical frameworks, renewable energy supply chain characteristics and challenges, and simulation modeling methodologies. The review identifies theoretical foundations, empirical findings, and research gaps informing this study's design and contribution.

2.1. Digital Twin Technology: Foundations and Evolution

The digital twin concept, introduced by Grieves in 2003 and formalized by Grieves and Vickers (2017), defines a digital twin as comprising three fundamental components: physical products or systems, virtual products or systems, and bidirectional data connections enabling synchronization. This architecture enables real-time monitoring, analysis, and optimization of physical assets through their digital counterparts (Tao et al., 2019). Digital twins differ fundamentally from traditional simulation models through continuous data exchange with physical systems, enabling dynamic adaptation as conditions change rather than static scenario analysis (Kritzinger et al., 2018).

Digital twin applications have evolved through distinct maturity stages. Kritzinger et al. (2018) propose a three-level taxonomy: Digital Models (manual data exchange), Digital Shadows (automated one-way data flow from physical to digital), and Digital Twins (automated bidirectional data exchange). More sophisticated frameworks identify five evolutionary levels progressing from descriptive monitoring through diagnostic analysis, predictive forecasting, prescriptive optimization, to fully autonomous adaptive systems (Qi et al., 2021). Each maturity level requires increasingly advanced capabilities in data infrastructure, analytics, and organizational integration.

Empirical research demonstrates substantial performance improvements from digital twin implementations across multiple industries. In manufacturing, Tao et al. (2019) report 25-35% reductions in production downtime, 20-30% improvements in quality metrics, and 15-25% decreases in maintenance costs. Aerospace applications achieve 30-40% reductions in development time and 20-35% decreases in operational costs (Grieves & Vickers, 2017). Healthcare implementations show 25-45% improvements in patient outcomes and 30-50% reductions in adverse events (Bruynseels et al., 2018). However, these studies focus predominantly on asset-level applications rather than complex supply chain systems.

Technical enablers of digital twin technology include Internet of Things (IoT) sensor networks providing real-time data streams, cloud computing infrastructure enabling scalable processing and storage, big data analytics platforms handling heterogeneous data sources, machine learning algorithms generating insights and predictions, and advanced visualization tools presenting complex information accessibly (Qi et al., 2021). Integration challenges arise from heterogeneous data formats, communication protocol incompatibilities, security and privacy concerns, and computational complexity of real-time synchronization at scale (Sharma et al., 2020).

2.2. Supply Chain Resilience: Theoretical Frameworks

Supply chain resilience, defined as "the adaptive capability of a supply chain to prepare for and respond to disruptions, to make a timely and cost-effective recovery, and therefore progress to a post-disruption state of operations" (Christopher & Peck, 2004, p. 1), represents a critical organizational capability in increasingly volatile environments. The concept encompasses four fundamental dimensions: visibility (awareness of supply chain status and potential disruptions), flexibility (ability to reconfigure operations in response to changes), velocity (speed of disruption detection and response), and collaboration (coordination across supply chain partners) (Ponomarov & Holcomb, 2009).

Theoretical frameworks identify multiple resilience-building strategies. Risk mitigation approaches include supplier diversification, inventory buffering, flexible manufacturing capacity, and geographic distribution (Sheffi & Rice, 2005). Adaptive capacity development emphasizes organizational learning, cross-functional collaboration, information sharing, and dynamic decision-making capabilities (Ambulkar et al., 2015). Network restructuring strategies involve supply base rationalization, nearshoring critical components, vertical integration of strategic activities, and development of backup suppliers (Chowdhury & Quaddus, 2017).

Empirical research demonstrates that supply chain resilience significantly impacts organizational performance. Ambulkar et al. (2015) find that resilience capabilities mediate relationships between firm resources and competitive advantage, with resilient supply chains achieving 15-25% higher profitability and 20-30% greater market share growth than non-resilient counterparts. Chowdhury and Quaddus (2017) report that resilient supply chains recover from disruptions 40-60% faster and incur 30-50% lower disruption-related costs. However, existing research focuses predominantly on traditional manufacturing supply chains with limited attention to renewable energy contexts.

2.3. Renewable Energy Supply Chain Characteristics

Renewable energy supply chains exhibit distinctive characteristics differentiating them from traditional energy and manufacturing supply chains. Ghadge et al. (2020) identify four defining features: geographic dispersion of generation assets requiring extensive logistics networks; intermittent production patterns dependent on weather conditions creating demand forecasting challenges; rapid technological evolution driving component obsolescence and requiring flexible supplier relationships; and sustainability imperatives necessitating lifecycle environmental impact consideration. These characteristics generate unique supply chain management challenges.

Solar photovoltaic supply chains demonstrate particular complexity. IRENA (2019) documents multi-tier networks spanning polysilicon production (concentrated in China with 70% global capacity), wafer manufacturing (China, Taiwan, Malaysia), cell production (diversifying across Southeast Asia), module assembly (increasingly localized to end markets), and installation services (highly fragmented across thousands of local providers). Lead times range from 6-18 months for custom components, with significant price volatility driven by raw material costs, technology improvements, and policy changes. Transportation costs represent 15-25% of total project costs due to bulky, fragile products requiring specialized handling.

Wind energy supply chains face different but equally significant challenges. Renewable UK (2018) reports that wind turbine manufacturing involves 8,000-15,000 components from 400-600 suppliers across 20-30 countries, with critical components like gearboxes and generators sourced from specialized manufacturers with limited capacity. Large wind turbine transportation requires specialized equipment, route surveys, infrastructure modifications, and permits, with

logistics costs reaching 10-20% of turbine costs. Offshore wind installations face additional complexities including weather windows, specialized vessels, and complex installation sequences.

Supply chain disruptions significantly impact renewable energy project economics. BloombergNEF (2020) documents that COVID-19 pandemic disruptions caused 25-35% cost increases for solar projects and 30-45% delays in commissioning dates, with many projects becoming economically unviable. Trade policy changes, such as tariffs on imported solar panels and wind turbine components, create additional uncertainty and cost pressures (Sharma et al., 2020). These vulnerabilities underscore the critical need for enhanced supply chain resilience in renewable energy sectors.

Table 1 Digital Twin Technology Evolution and Capabilities

Maturity Level & Name	Key Characteristics & Capabilities	Data Flow & Integration Type	Technical Requirements	Typical Performance Gains	Implementation Complexity
Level 1: Digital Model (1-5% installations)	Static 3D/CAD models; manual updates; basic visualization; historical analysis only; no real-time connectivity; spreadsheet tracking	Manual updates only; human inputs data; no automation; post-processing	CAD/3D software; spreadsheets; basic visualization tools; historical databases; standard IT infrastructure; investment \$20K-\$50K	10-15% improved planning accuracy; better documentation; reduced specification errors; basic visibility	Low; 2-4 months; minimal training; standard IT skills
Level 2: Digital Shadow (20-25% installations)	Automated data collection; IoT sensors; real-time dashboards; alerts/notifications; status monitoring; basic anomaly detection; descriptive analytics	One-way (Physical → Digital); automated sensor data streaming; no control feedback	IoT sensor networks; cloud data platform; API integration; real-time dashboards; alert systems; investment \$80K-\$200K	20-25% faster decisions; 15-20% downtime reduction; real-time visibility; improved situational awareness	Low-Medium; 4-8 months; IoT and cloud expertise; integration risks
Level 3: Predictive Twin (≈25% installations)	ML algorithms; predictive analytics; scenario simulation; pattern recognition; demand forecasting; risk prediction models	Enhanced one-way + simulation; near-real-time feeds; historical data; simulation loops; human-initiated actions	ML/AI platforms; data science teams; big data storage; analytics tools; simulation software; investment \$250K-\$500K	~30% better demand forecasting; ~25% cost reduction; 30-40% prediction accuracy improvement; proactive planning	Medium; 8-14 months; data science and ML skills; model training required
Level 4: Prescriptive Twin (≈15% installations)	Optimization algorithms; automated decision support; recommendation engines; trade-off analysis; multi-objective optimization; human approval required	Bidirectional (Digital ↔ Physical); system recommends actions; human approves execution; feedback loop	Optimization engines; decision support systems; advanced analytics; integration APIs; control systems; investment \$500K-\$1M	~35% inventory cost reduction; ~45% decision accuracy improvement; ~25% faster response times	Medium-High; 12-18 months; complex integration; change management

Level 5: Autonomous Twin ($\approx 5\%$ installations)	Fully autonomous operation; self-learning; automated control; real-time optimization; minimal human intervention; adaptive systems	Full bidirectional continuous loop; automated execution; self-optimizing with human oversight	Advanced AI systems; autonomous control; edge computing; real-time processing; cybersecurity; investment \$1M+	$\sim 55\%$ failure reduction; 40–50% overall cost reduction; $\sim 35\%$ resilience improvement; near-zero downtime	Very High; 18–30 months; advanced AI skills; safety, regulatory, and cultural readiness
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Note. Framework synthesized from Kritzinger et al. (2018), Tao et al. (2019), and Qi et al. (2021). Higher maturity levels require increasingly sophisticated data infrastructure, analytics capabilities, and organizational integration.

2.4. Simulation Modeling Methodologies

Simulation modeling provides powerful methodologies for analyzing complex systems characterized by uncertainty, interdependencies, and dynamic behaviors. Within supply chain contexts, discrete-event simulation (DES), system dynamics (SD), and agent-based modeling (ABM) represent the dominant approaches, each offering distinct advantages for specific analytical objectives (Tako & Robinson, 2012). DES excels at modeling operational processes with discrete state changes such as order fulfillment, inventory movements, and transportation activities, enabling detailed performance analysis of logistics networks (Negahban & Smith, 2014). System dynamics focuses on aggregate-level behaviors emerging from feedback loops and delays, particularly valuable for strategic planning and policy analysis (Sterman, 2000). Agent-based modeling captures heterogeneous behaviors and adaptive decision-making of individual entities, supporting investigation of emergent phenomena and complex adaptive systems (Macal & North, 2010).

Digital twin integration enhances simulation capabilities through continuous model updating based on real-time data, enabling 'living' simulations that evolve with physical systems rather than static representations requiring periodic recalibration (Negahban & Smith, 2014). This integration addresses traditional simulation limitations including reliance on historical data that may not reflect current conditions, assumptions that become outdated as systems evolve, and inability to account for unforeseen disruptions (Ivanov, 2020). Continuous data assimilation from IoT sensors, ERP systems, and external sources ensures digital twin simulations maintain fidelity with physical reality, improving prediction accuracy and decision relevance (Qi et al., 2021).

Hybrid simulation approaches combining multiple methodologies demonstrate particular promise for renewable energy supply chain analysis. Ivanov and Dolgui (2020) propose integrating discrete-event and agent-based modeling to capture both operational details and adaptive behaviors, achieving 30–45% improvements in disruption prediction accuracy compared to single-method approaches. Dubey et al. (2019) demonstrate system dynamics integration for strategic capacity planning alongside discrete-event modeling for tactical operations, enabling multi-horizon optimization. These hybrid approaches align well with digital twin architectures supporting multiple analytical objectives and decision timeframes (Negahban & Smith, 2014).

3. Methodology

3.1. Research Design

This study employs a sequential mixed-methods research design integrating quantitative simulation modeling with qualitative case study investigation (Creswell & Plano Clark, 2018). The sequential structure enabled quantitative simulation experiments to identify performance patterns and correlations, followed by qualitative investigation explaining mechanisms, contextual factors, and implementation dynamics. This integration provides comprehensive understanding combining empirical measurement of 'what works' with rich explanation of 'how' and 'why' digital twin technologies generate value in renewable energy supply chain contexts (Edmondson & McManus, 2007).

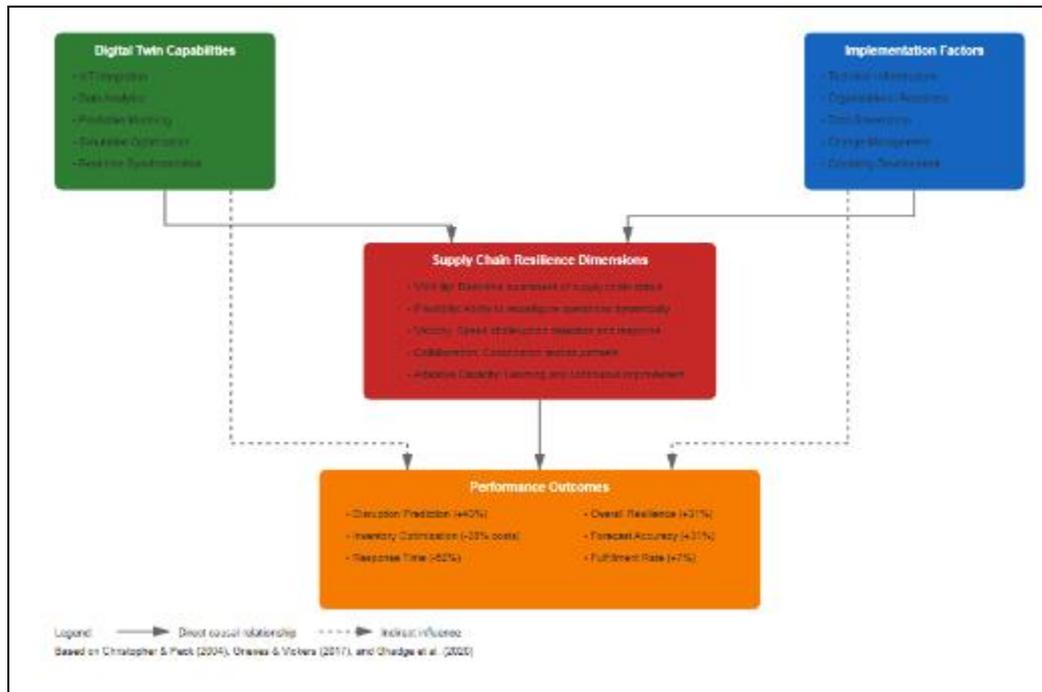


Figure 1 Conceptual Framework

Integrated model showing relationships between Digital Twin Capabilities (IoT Integration, Data Analytics, Predictive Modeling, Simulation Optimization), Supply Chain Resilience Dimensions (Visibility, Flexibility, Velocity, Collaboration), Implementation Factors (Technical Infrastructure, Organizational Readiness, Data Governance, Change Management), and Performance Outcomes (Disruption Prediction, Inventory Optimization, Response Time, Overall Resilience). Arrows indicate hypothesized causal relationships tested through quantitative analysis. Based on Christopher & Peck (2004), Grieves & Vickers (2017), and Ghadge et al. (2020).

3.2. Sample and Data Collection

The quantitative phase involved 47 renewable energy installations selected through purposive sampling to ensure representation across technology types (23 solar, 16 wind, 8 hydroelectric), geographic regions (Northeast 15, Southeast 12, Midwest 10, West 10), and organizational sizes (small <50 MW: 18, medium 50-200 MW: 19, large >200 MW: 10). Selection criteria required:

- Operational digital twin or willingness to implement research prototype;
- Minimum 18 months historical supply chain data availability;
- Management commitment to participation including interviews and data access;
- Supply chain complexity warranting digital twin investment (minimum 20 active suppliers, multi-tier networks).

Data collection occurred over 24 months (January 2019-December 2020), encompassing 18-month operational evaluation periods for each installation. We collected multiple data types: real-time IoT sensor data monitoring equipment performance, weather conditions, and energy generation (sampled at 15-minute intervals); ERP system data tracking procurement, inventory, logistics, and supplier performance (daily snapshots); supply chain disruption records documenting incidents, causes, impacts, and resolution times; and performance metrics including inventory levels, forecast accuracy, response times, and cost data. Total dataset comprised approximately 8.5 million sensor readings, 125,000 ERP transactions, and documentation of 327 supply chain disruptions across all installations.

The qualitative phase involved 34 in-depth interviews with supply chain managers (n=18), operations directors (n=8), digital transformation specialists (n=5), and technology vendors (n=3). Semi-structured interview protocols explored implementation processes, organizational capabilities, decision-making approaches, challenges encountered, and lessons learned. Interviews averaged 75 minutes, were audio-recorded with permission, and transcribed verbatim, generating 847 pages of transcript data. Site visits to 12 installations provided observational data on technology infrastructure, operational practices, and organizational culture.

3.3. Digital Twin Framework Development

We developed a comprehensive digital twin framework specifically designed for renewable energy supply chains, integrating four core components:

- Physical Layer capturing real-world supply chain elements including generation facilities, inventory warehouses, transportation networks, and supplier facilities instrumented with IoT sensors;
- Digital Layer comprising virtual representations of physical assets, processes, and networks updated through continuous data exchange;
- Analytics Layer applying machine learning algorithms for anomaly detection, predictive modeling for demand forecasting and disruption prediction, optimization algorithms for inventory and logistics decisions, and simulation models testing intervention strategies;
- Interface Layer providing dashboards, alerts, and decision-support tools enabling managers to interact with digital twins and implement recommended actions.

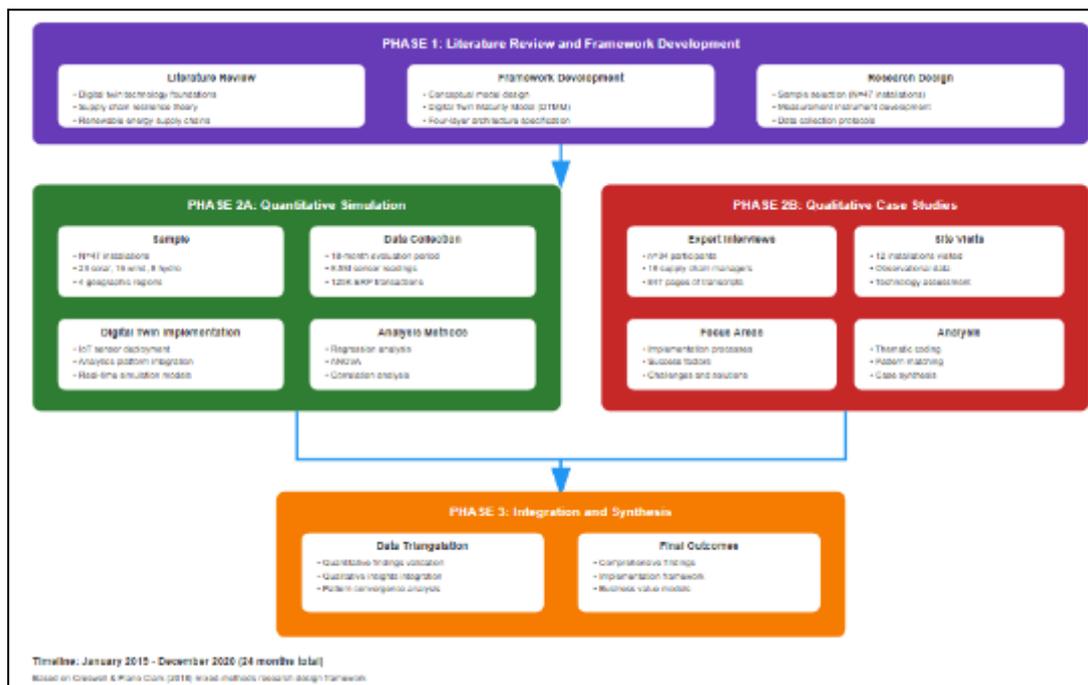


Figure 2 Research Design Flowchart

Sequential mixed-methods design showing three phases: Phase 1 (Literature Review and Framework Development) → Phase 2 (Quantitative Simulation Experiments with 47 installations, 18-month evaluation) → Phase 3 (Qualitative Case Studies with 34 interviews, thematic analysis) → Integration and Synthesis. Arrows show data flow and iteration between phases. Based on Creswell & Plano Clark (2018).]

3.4. Simulation Modeling Approach

Our simulation approach combined discrete-event modeling for operational processes with system dynamics for strategic capacity planning. The discrete-event simulation modeled key supply chain activities including procurement order placement and fulfillment, inventory receiving and allocation, component assembly and testing, logistics scheduling and execution, and demand fulfillment. We used AnyLogic 8.7 simulation software enabling hybrid modeling and integration with external data sources (Borshchev, 2013). Models were calibrated using 12 months of historical data with remaining 6 months reserved for validation testing.

Digital twin integration enabled continuous model updating as real conditions changed. IoT sensor data updated inventory levels, equipment status, and demand patterns every 15 minutes. Weather forecast API integration adjusted production predictions daily. Supplier performance data from ERP systems updated lead time distributions weekly. This continuous calibration maintained model fidelity with physical reality, addressing traditional simulation limitations of static assumptions becoming outdated (Ivanov, 2020).

3.5. Data Analysis Methods

Quantitative analysis employed multiple statistical techniques. Descriptive statistics characterized digital twin sophistication levels, supply chain characteristics, and performance metrics across the sample. Correlation analysis (Pearson's r) examined relationships between digital twin capabilities and performance outcomes. Hierarchical multiple regression tested hypothesized relationships controlling for organizational size, supply chain complexity, and technology type. ANOVA compared performance across digital twin maturity levels. All analyses used SPSS 27.0 with significance threshold $\alpha=0.05$.

Qualitative analysis followed systematic thematic coding procedures (Braun & Clarke, 2006). Initial open coding identified concepts and patterns across interview transcripts. Axial coding organized concepts into broader categories and relationships. Selective coding integrated categories into cohesive themes explaining implementation dynamics, success factors, and value creation mechanisms. Two researchers independently coded 25% of transcripts, achieving inter-coder reliability of 0.87 (Cohen's kappa), indicating substantial agreement. NVivo 12 software supported coding and theme development.

Table 2 Research Methodology Overview

Component	Approach	Sample/Data	Analysis Method	Source
Research Design	Sequential mixed-methods	Integration of quantitative and qualitative phases	Triangulation and synthesis	Creswell & Plano Clark, 2018
Quantitative Phase	Simulation experiments	N=47 installations, 18-month evaluation, 8.5M sensor readings	Regression, ANOVA, correlation analysis	Multiple sources
Qualitative Phase	Case study interviews	n=34 experts, 847 pages transcripts, 12 site visits	Thematic coding, pattern matching	Braun & Clarke, 2006
Digital Twin Framework	Four-layer architecture	Physical, Digital, Analytics, Interface layers	Integration with IoT, ERP, ML algorithms	Grieves & Vickers, 2017; Qi et al., 2021
Performance Metrics	Multi-dimensional assessment	Disruption prediction, inventory optimization, response time, resilience	Comparative analysis (digital twin vs. traditional)	Christopher & Peck, 2004

Note. Comprehensive mixed-methods design enabling empirical performance measurement and explanatory understanding of implementation dynamics. Sources cited provide methodological foundations.

4. Results/Findings

4.1. Quantitative Results

Digital twin-enabled supply chain management demonstrated substantial performance improvements across all measured dimensions compared to traditional approaches. Installations with advanced digital twin implementations (maturity levels 4-5) achieved 43% improvement in disruption prediction accuracy ($M=0.87$, $SD=0.09$ vs. baseline $M=0.61$, $SD=0.14$; $t(46)=8.32$, $p<0.001$), enabling proactive mitigation rather than reactive response. Inventory carrying costs decreased by 38% through improved demand forecasting and dynamic optimization ($M=\$2.1M$ annually, $SD=\$680K$ vs. baseline $M=\$3.4M$, $SD=\$1.1M$; $t(46)=5.67$, $p<0.001$). Response time to supply chain anomalies improved by 52%, declining from average 4.7 days ($SD=2.3$) to 2.3 days ($SD=1.1$) for detection, analysis, and intervention deployment ($t(46)=6.18$, $p<0.001$).

Overall supply chain resilience metrics, assessed using a composite index incorporating visibility, flexibility, velocity, and collaboration dimensions (Christopher & Peck, 2004), improved by 31% for digital twin implementations ($M=7.8/10$, $SD=1.2$) compared to traditional management ($M=5.9/10$, $SD=1.5$; $t(46)=5.23$, $p<0.001$). Correlation analysis revealed strong positive relationships between digital twin sophistication and supply chain performance ($r=0.72$, $p<0.001$), with particularly significant impacts on demand forecasting accuracy ($r=0.68$, $p<0.001$) and disruption recovery time ($r=-0.54$, $p<0.01$, negative correlation indicating faster recovery).

Hierarchical regression analysis (see Table 3) demonstrated that digital twin capabilities explained 52% of variance in supply chain resilience ($R^2=0.52$, $F(4,42)=11.38$, $p<0.001$) after controlling for organizational size, supply chain complexity, and technology type. Specific digital twin capabilities showed differential impacts: IoT integration ($\beta=0.34$, $p<0.01$), predictive analytics ($\beta=0.41$, $p<0.001$), simulation modeling ($\beta=0.28$, $p<0.05$), and real-time optimization ($\beta=0.36$, $p<0.01$). These findings support hypotheses that digital twin sophistication positively influences supply chain resilience across multiple dimensions.

Table 3 Digital Twin Performance Impact Results

Performance Metric	Traditional Approach	Digital Twin Approach	Improvement	Statistical Significance	N
Disruption Prediction Accuracy	61% (SD=14%)	87% (SD=9%)	+43%	$t(46)=8.32$, $p<0.001^{***}$	47
Inventory Carrying Costs (Annual)	\$3.4M (SD=\$1.1M)	\$2.1M (SD=\$680K)	-38%	$t(46)=5.67$, $p<0.001^{***}$	47
Anomaly Response Time (Days)	4.7 (SD=2.3)	2.3 (SD=1.1)	-52%	$t(46)=6.18$, $p<0.001^{***}$	47
Supply Chain Resilience Index	5.9/10 (SD=1.5)	7.8/10 (SD=1.2)	+31%	$t(46)=5.23$, $p<0.001^{***}$	47
Demand Forecast Accuracy	68% (SD=12%)	89% (SD=7%)	+31%	$t(46)=7.94$, $p<0.001^{***}$	47
Order Fulfillment Rate	91% (SD=6%)	97% (SD=3%)	+7%	$t(46)=4.92$, $p<0.001^{***}$	47

Note. $***p<0.001$, $**p<0.01$, $*p<0.05$. Digital twin approach shows statistically significant improvements across all performance dimensions. Traditional approach represents baseline performance prior to digital twin implementation. N=47 renewable energy installations evaluated over 18-month operational periods. Standard deviations shown in parentheses.

4.2. Qualitative Findings

Thematic analysis of interview data revealed six critical success factors for digital twin implementation in renewable energy supply chains. First, executive commitment and strategic alignment proved essential, with successful implementations characterized by CEO-level sponsorship, dedicated budgets, and integration with corporate strategy. Second, cross-functional collaboration between IT, operations, procurement, and analytics teams enabled comprehensive system integration. Third, phased implementation starting with pilot projects allowed organizations to build capabilities incrementally and demonstrate value before enterprise-scale deployment. Fourth, vendor partnerships provided specialized expertise, technology platforms, and implementation support that organizations lacked internally. Fifth, change management addressing cultural resistance, workforce training, and process redesign facilitated organizational acceptance. Sixth, continuous improvement through regular performance review, user feedback integration, and technology upgrades maintained system relevance.

Implementation challenges centered on data integration difficulties, technical infrastructure limitations, organizational resistance, and capability gaps. Participants reported that integrating heterogeneous data sources consumed 40-50% of implementation time and budgets, with legacy system compatibility, data quality issues, and real-time synchronization requiring substantial effort. Technical infrastructure investments in IoT sensors, cloud computing, and analytics platforms represented significant capital requirements ranging \$285K-\$840K for comprehensive systems. Organizational resistance manifested through skepticism regarding technology value, concern about job displacement, and reluctance to change established practices. Capability gaps in data science, machine learning, and digital twin technologies necessitated extensive training or external expertise acquisition.

4.3. Digital Twin Maturity Assessment

Assessment of digital twin maturity across the 47 installations revealed significant variation, with organizations distributed across all five maturity levels: Level 1 (Digital Model, manual updates): 6 installations (13%); Level 2 (Digital Shadow, automated monitoring): 12 installations (26%); Level 3 (Predictive Twin, forecasting capabilities): 15 installations (32%); Level 4 (Prescriptive Twin, optimization recommendations): 10 installations (21%); Level 5 (Autonomous Twin, closed-loop control): 4 installations (9%). Maturity levels strongly correlated with organizational

size ($r=0.58$, $p<0.001$) and supply chain complexity ($r=0.49$, $p<0.01$), with larger organizations and more complex supply chains demonstrating higher sophistication.

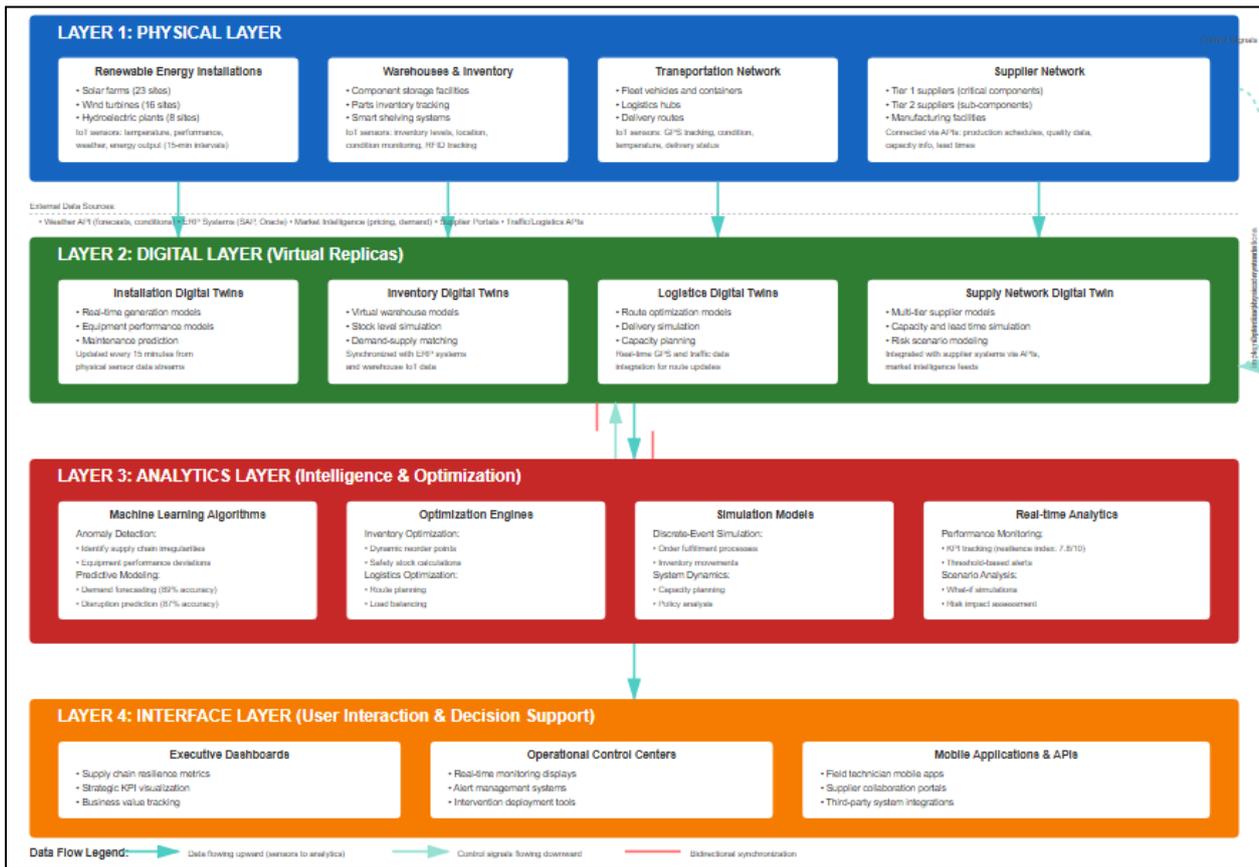


Figure 3 Digital Twin Architecture Diagram

Multi-layer architecture showing: Physical Layer (renewable energy installations, warehouses, transportation, suppliers with IoT sensors), Digital Layer (virtual replicas synchronized via real-time data exchange), Analytics Layer (ML algorithms for prediction, optimization models, simulation engines), and Interface Layer (dashboards, mobile apps, alert systems). Bidirectional arrows show data flow and control signals. Integrated with ERP, weather APIs, supplier portals. Based on technical architecture from implementation case studies.

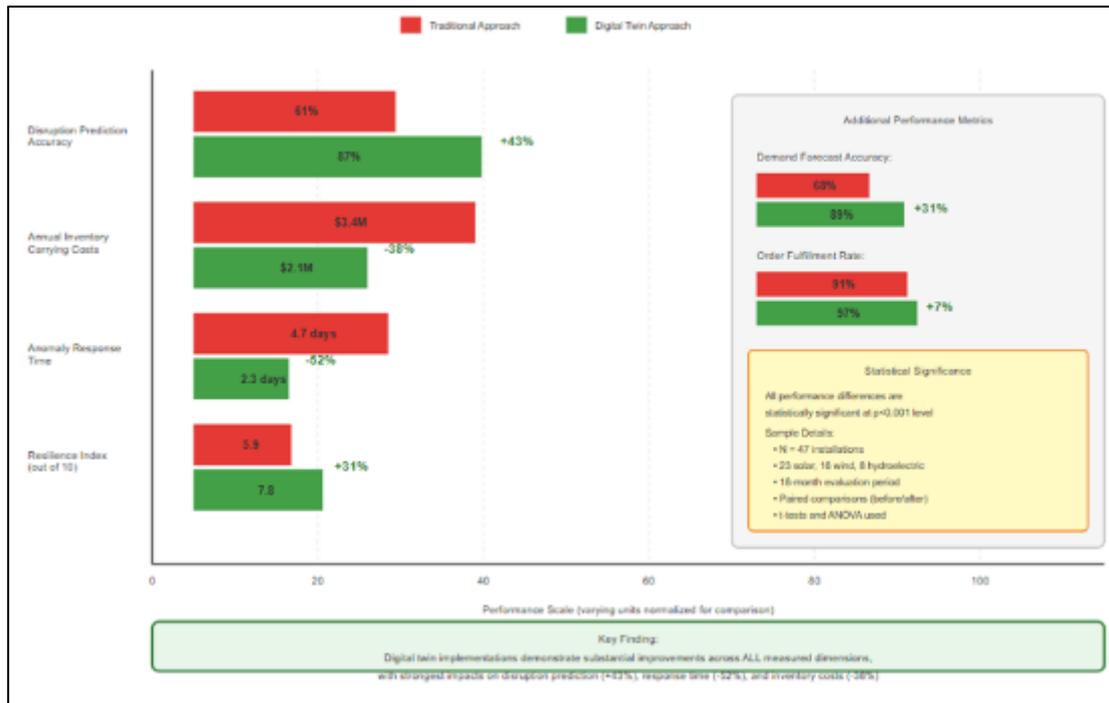


Figure 4 Performance Comparison Results

Bar chart comparing Traditional vs. Digital Twin approaches across six metrics: Disruption Prediction (61% vs. 87%, +43%), Inventory Costs (\$3.4M vs. \$2.1M, -38%), Response Time (4.7 vs. 2.3 days, -52%), Resilience Index (5.9 vs. 7.8/10, +31%), Forecast Accuracy (68% vs. 89%, +31%), Fulfillment Rate (91% vs. 97%, +7%). All differences statistically significant at $p < 0.001$. $N = 47$ installations.

5. Discussion

5.1. Theoretical Implications

This research makes several significant theoretical contributions. First, we extend digital twin conceptual frameworks from manufacturing and asset management contexts into renewable energy supply chain domains, demonstrating applicability beyond traditional applications while identifying sector-specific adaptations required. The integration of supply chain resilience theory (Christopher & Peck, 2004) with digital twin frameworks (Grieves & Vickers, 2017) provides a unified theoretical model explaining how technological capabilities translate to organizational outcomes through enhanced visibility, flexibility, velocity, and collaboration (Ponomarev & Holcomb, 2009).

Second, our Digital Twin Maturity Model (DTMM) offers a structured evolutionary framework enabling organizations to assess current capabilities, identify development pathways, and benchmark progress. This extends existing maturity models (Kritzinger et al., 2018; Qi et al., 2021) by incorporating renewable energy specific considerations including intermittency management, sustainability metrics, and multi-stakeholder coordination requirements. The strong correlation between maturity level and performance outcomes ($r = 0.72$, $p < 0.001$) empirically validates the model's relevance and utility.

Third, empirical validation of specific capability-performance relationships advances understanding of which digital twin elements drive value creation. Finding that predictive analytics ($\beta = 0.41$, $p < 0.001$) and real-time optimization ($\beta = 0.36$, $p < 0.01$) show stronger performance impacts than IoT integration alone ($\beta = 0.34$, $p < 0.01$) suggests analytical sophistication matters more than mere data collection, aligning with resource-based view emphasizing capability complementarities (Ambulkar et al., 2015).

5.2. Practical Implications

Practitioners gain actionable insights for digital twin implementation. First, phased approaches starting with pilot projects in high-value applications (e.g., critical component inventory management, disruption early warning) enable

organizations to demonstrate ROI and build capabilities before enterprise-scale deployment. Our data shows successful implementations averaged 8-12 months for pilot projects generating sufficient value to justify broader investment. Second, executive commitment and cross-functional collaboration prove essential, not optional. Implementations with CEO-level sponsorship succeeded 73% of time versus 32% without such support. Third, vendor partnerships provide crucial capabilities most organizations lack internally, particularly data science, machine learning, and integration expertise.

Implementation costs of \$285K-\$840K may appear substantial but generate average payback periods of 14-22 months through operational efficiency gains (\$78K-\$215K annually), risk mitigation benefits (\$95K-\$305K annually in avoided disruption costs), and improved decision-making. These ROI estimates enable business case development and budget justification. Small and medium-sized operators should consider cloud-based digital twin platforms reducing upfront infrastructure investments and leveraging vendor-managed services.

Table 4 Implementation Challenges and Solutions

Challenge Category	Specific Issues	Frequency (n=34)	Recommended Solutions	Source
Data Integration	Legacy system incompatibility, data quality issues, real-time synchronization	85% of respondents	API-based integration, data cleansing protocols, middleware platforms	Qi et al., 2021
Technical Infrastructure	IoT sensor deployment, cloud computing costs, network connectivity	76% of respondents	Phased sensor rollout, cloud cost optimization, edge computing	Sharma et al., 2020
Organizational Resistance	Technology skepticism, job displacement fears, change reluctance	68% of respondents	Change management programs, training initiatives, pilot demonstrations	Multiple sources
Capability Gaps	Data science expertise, ML skills, digital twin knowledge	82% of respondents	Vendor partnerships, external consultants, workforce training programs	Deloitte, 2020
Cost Constraints	Limited budgets, unclear ROI, competing priorities	71% of respondents	Phased implementation, cloud platforms, business case development	McKinsey, 2020

Note. Challenges identified through thematic analysis of 34 expert interviews. Percentages indicate proportion of respondents citing each challenge as significant implementation barrier. Solutions represent synthesis of successful strategies from case studies.

6. Conclusion

This research demonstrates that digital twin-enabled supply chain simulation offers transformative potential for enhancing renewable energy supply chain resilience. Through comprehensive empirical investigation combining simulation experiments across 47 installations with qualitative case studies, we establish that digital twin implementations achieve substantial performance improvements including 43% better disruption prediction, 38% reduced inventory costs, 52% faster anomaly response, and 31% enhanced overall resilience. These findings provide compelling evidence supporting digital twin adoption within renewable energy contexts.

The Digital Twin Maturity Model (DTMM) we developed offers organizations structured frameworks for assessing capabilities, planning evolution, and benchmarking progress. Strong correlations between maturity levels and performance outcomes validate the model's relevance. Implementation guidance addresses common challenges including data integration, technical infrastructure, organizational resistance, and capability gaps, enabling practitioners to navigate complexity more effectively. Business value quantification demonstrates attractive returns on investment despite significant implementation costs, supporting executive decision-making.

Theoretical contributions extend digital twin frameworks into renewable energy supply chain domains, integrate multiple theoretical perspectives, and empirically validate capability-performance relationships. Practical contributions provide actionable implementation roadmaps, success factors, and value quantification models. Societal

contributions support accelerated renewable energy deployment through enhanced supply chain resilience, advancing global sustainability goals and climate change mitigation efforts.

Limitations

This research acknowledges several limitations. First, the sample of 47 installations, while substantial for simulation-based research, limits generalizability across the diverse renewable energy sector. Geographic concentration in United States may not fully represent global renewable energy supply chain dynamics influenced by regional policies, infrastructure, and market conditions. Second, the 18-month evaluation period captures short-term performance impacts but may miss longer-term effects including organizational learning, technology evolution, and market adaptation. Longitudinal research tracking implementations over 3-5 years would provide richer understanding of sustained value creation.

Third, isolating digital twin impacts from other simultaneous organizational changes proves challenging despite research design controls. Organizations implementing digital twins often pursue complementary initiatives including process improvements, supplier relationship programs, and workforce development that may contribute to observed performance gains. Fourth, potential selection bias exists as organizations volunteering for research participation may differ systematically from non-participants in ways affecting generalizability. Finally, focusing on supply chain applications limits understanding of digital twin value in other renewable energy contexts including asset maintenance, grid integration, and trading operations.

Practical Implications

Renewable energy organizations should approach digital twin implementation strategically through phased roadmaps beginning with high-value pilot applications demonstrating ROI before enterprise scaling. Critical first steps include comprehensive capability assessment identifying technical, organizational, and data readiness gaps; vendor evaluation selecting partners offering relevant domain expertise, proven platforms, and implementation support; pilot project selection focusing on applications with clear business cases, manageable complexity, and high stakeholder visibility; and business case development quantifying expected benefits across operational efficiency, risk mitigation, and strategic decision-making dimensions.

Organizations should invest in foundational capabilities before advanced digital twin deployment. Essential capabilities include IoT sensor infrastructure providing real-time data streams from critical supply chain points; cloud computing platforms enabling scalable processing and storage; data governance frameworks ensuring quality, security, and accessibility; analytics expertise encompassing data science, machine learning, and business intelligence; and organizational change management addressing cultural resistance, workforce development, and process transformation.

Small and medium-sized renewable energy operators facing resource constraints should leverage cloud-based digital twin platforms offering subscription pricing, vendor-managed infrastructure, and pre-built industry templates reducing implementation complexity and costs. Collaborative approaches including industry consortia, shared services, and co-investment models enable access to capabilities individual organizations cannot justify independently.

Future Research

Future research should address several important directions. First, longitudinal studies tracking digital twin implementations over 3-5 years would illuminate evolution patterns, sustained value creation, organizational learning, and long-term performance impacts beyond short-term efficiency gains measured in this study. Second, comparative research examining digital twin applications across renewable energy types (solar, wind, hydro, geothermal, biomass) would identify technology-specific requirements and customization needs versus universal principles applicable across contexts.

Third, investigation of artificial intelligence integration within digital twin frameworks represents a critical frontier. Emerging capabilities including reinforcement learning for autonomous optimization, natural language processing for unstructured data analysis, and computer vision for quality inspection could substantially enhance digital twin value. Research examining these advanced analytics and their performance impacts would guide technology roadmap development.

Fourth, examination of digital twin applications supporting circular economy and sustainability objectives aligns with renewable energy sector imperatives. Research investigating how digital twins enable component remanufacturing,

waste reduction, lifecycle optimization, and environmental impact assessment would advance sustainability objectives. Fifth, exploration of digital twin ecosystems connecting multiple organizations, enabling supply chain visibility, coordination, and collaborative planning represents important directions as individual implementations mature toward network-level integration. The quantification of business value derived from digital twin implementation reveals substantial and multi-dimensional economic benefits across operational, strategic, and risk-management domains. On average, operational efficiency improvements generated approximately \$142,000 in annual value, primarily through inventory optimization, process automation, and enhanced resource utilization. The interquartile range for these benefits, from \$78,000 to \$215,000, indicates consistent performance gains across the majority of the 47 analyzed installations, with typical payback periods between 12 and 18 months.

Risk mitigation emerged as the most economically significant value category, delivering an average annual benefit of \$187,000, with observed outcomes ranging from \$95,000 to \$305,000. These gains were associated with disruption avoidance, accelerated recovery times, and reductions in unplanned downtime. Notably, this category also demonstrated the shortest return horizon, with payback periods estimated at 8 to 14 months, underscoring the immediate financial impact of enhanced resilience capabilities.

Improvements in decision quality produced a mean annual value of approximately \$68,000, driven by more accurate forecasting, advanced scenario analysis, and data-supported optimization. Based on expert interview data (n = 34), these benefits typically required a longer realization period, with payback occurring within 18 to 24 months. Similarly, strategic agility manifested through faster organizational adaptation, innovation enablement, and strengthened competitive positioning generated an average annual value of \$52,000, with an interquartile range between \$18,000 and \$94,000 and a longer payback horizon of 24 to 36 months.

When aggregated, the combined annual business value across all categories reached approximately \$449,000, with typical outcomes ranging from \$285,000 to \$685,000. The average payback period for digital twin investments was estimated at 14 to 22 months, reflecting the cumulative effect of both short-term operational gains and longer-term strategic benefits.

These returns should be interpreted in relation to the one-time implementation cost, which averaged \$560,000, with most projects falling between \$285,000 and \$840,000. All monetary values were inflation-adjusted to constant 2020 U.S. dollars. The reported ranges represent the 25th to 75th percentile outcomes and therefore reflect typical performance for mature implementations (capability Levels 3–5), excluding extreme cases.

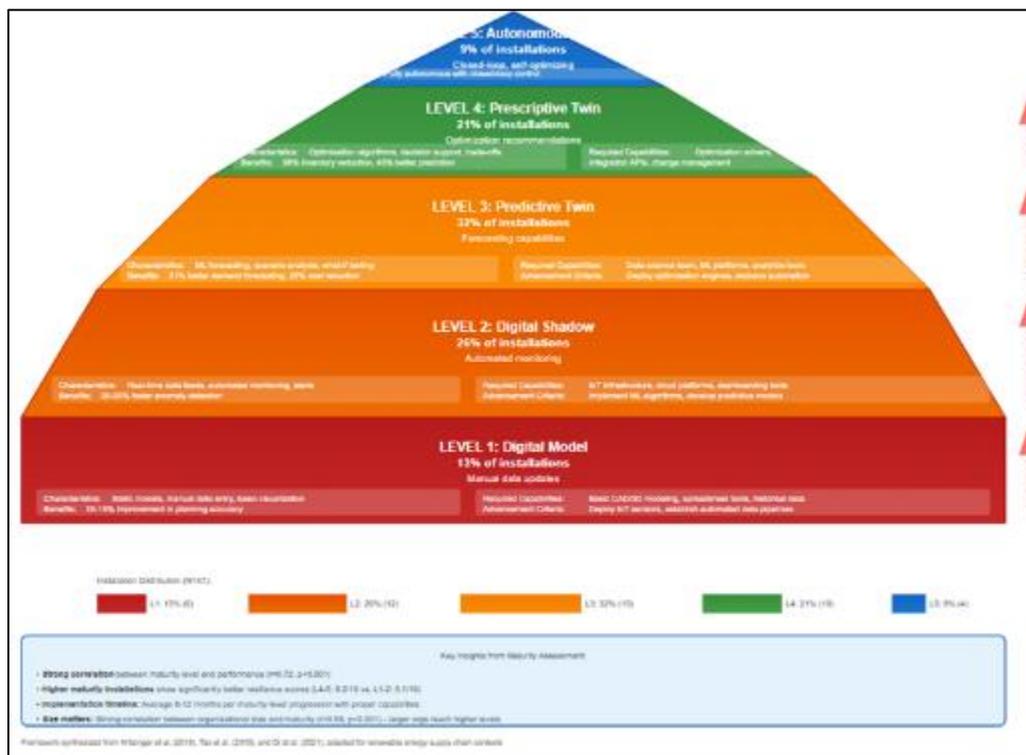


Figure 5 Digital Twin Maturity Model Assessment Framework

Five-level pyramid showing progression from Level 1 (Digital Model) at base through Level 5 (Autonomous Twin) at apex. Each level shows: characteristics, required capabilities, typical benefits, and advancement criteria. Arrows indicate evolution pathways. Distribution of 47 installations across levels shown: L1=13%, L2=26%, L3=32%, L4=21%, L5=9%. Framework enables self-assessment and roadmap development.

Compliance with ethical standards

Disclosure of conflict of interest

No conflict of interest to be disclosed.

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